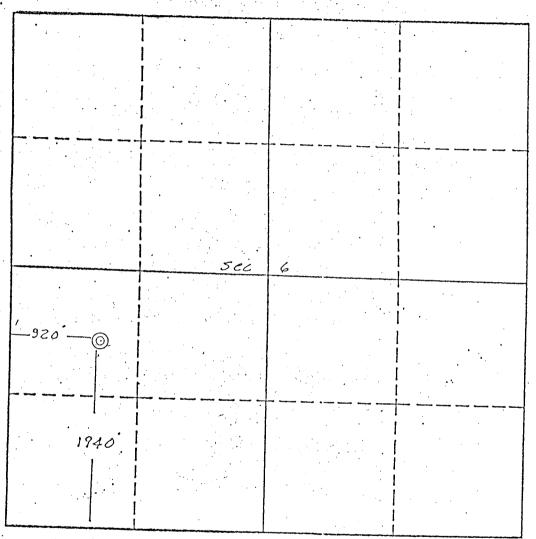
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

(Other instructions on reverse side)

Fee DIVISION OF OIL, GAS, AND MINING 5. Lease Designation and Serial No. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. If Indian, Allottee or Tribe Name 1a. Type of Work None DRILL [X] 7. Unit Agreement Name DEEPEN [PLUG BACK b. Type of Well None Oil ₩ell 🄀 Gas Well Single [] Multiple Zone 8. Farm or Lease Name Other 2. Name of Operator Well S. Address of Operator P.O. Box 307 Mexican Hat, UT 84531.

4. Location of Well (Report location clearly and in accordance with any State requirements.*) Sec. 6 T42S RIGE S.I. M. Sec., T., R., M., or Bik. and Survey or Area 1940 ft from South Line and 920 ft from West Line At proposed prod. zone Same
14. Distance in miles and direction from nearest town or post office* Utah <u>San Juan</u> 12. County or Parrish 13. State Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 16. No. of acres in lease 17. No. of acres assigned to this well 303 ft ್ 60 Unlimited 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. "156.3" 19. Proposed depth 20. Rotary or cable tools 4501 21. Elevations (Show whether DF, RT, GR, etc. 22. Approx. date work will start* 4230 Ft Before Oct. 1, 1985 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 7.11 5 1/2" 21 pd 100 Ft 17 sacks neat Drill hole with Spud Mud to set 7" surface casing. Drill 5 1/2" hole with mud to est. depth - Goodridge - 450' more or less. A Notification of Intent to Drill has been directed to each working interest in the drilling unit. An operating agreement is attached. APPROVED BY THE STATE OF UTAH DIVISION OF GAS, AND MINING SFP 0 3 1985 DIVIDIUM UF OIL IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: It proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. 683-2215 Operator Date August 19, 1985 Approval Date Approved by. Title Conditions of approval, if any:

Company J and L Oil Company			
Well Name & No J and L No. 4			
Location 1940' F/SL 920' F/	/WL		
Sec. 6, T. 42 S., R. 19 E., S. L. M., County	San	Juan	Utol
Ground Elevation 4235		. ,	



Scale, 1 inch = 1,000 feet

Surveyed	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* *	4	77 2.0		
				July 28,	19	85

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover.
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as authorized by Utah State Law 58-22-21(b)

August 12, 1985

Utah State Natural Resources 355 W. North Temple 3 Triad Center - Suite 350 Salt Lake City, UT 84180-1203

Subject:

J & L Oil Company

Gentlemen:

J & L Oil Company, Mexican Hat, Utah, has requested and received authorization from the undersigned to use culinary water from the township of Mexican Hat, Utah, for the purpose of drilling oil wells.

Very truly yours,

SAN JUAN SPECIAL SERVICE DIST. #1

the PTY, a de forme

Luther Risenhoover, President

- 1. Important geologic markers is the Goodrilge sand which stands 30' above the wash where the well will be drilled.
- 2. Estimated depths at which the top: and the bottom of anticipated, water, oil, gas, etc. is unknown as there has not been any other wells drilled in this location. All precautions will be taken to protect any resource of this type which is encountered.
- 3. This is known as a low pressure area. Adequate blowout prevention equipment will be used.
- 4. The type and characteristics of the proposed circultating medium or mediums to be employed in drilling, the quantities and types of mud and weighting material to be maintained is unknown until the drilling commences.
- 5. A sample will be taken every 5 feet.
- 6. It is anticipated that there will be no bottomhole, or abnormal pressures or temperatures or other hazards encountered.
- 7. Approved source of water: Approval for use per Ms. Dorothy Bolton, Utah Div. of Water Rights and San Juan Spec. Service Dist. #1.

 Fresh water for surface hole, drilling and cement will be hauled from the town of Mexican Hat.
- 8. Cultural Resource clearance is not required as this is fee land.
- 9. Planned Access Roads Roads already in existance.
- 10. Surface area of proposed location is rocky with very little vegetation some Shadscale. Little dirt work is necessary to restore the area to it's original condition.
- 11. Source of Construction Materials None required
- 12. Handling of Waste Materials:

Liquid waster to be retained in earthen pit.

Burnable waste, if any, to be placed in earthen pit and burned at appropriate times.

Non-burnable waste to be placed near turn pit and hauled off on completion

13. Well layout - See Exhibit II

	Burn	
Compressor	Blow Pit	
Drill Rig	Pipe Trailer	
	Mud Pond	
cess		
oad		

DIVISION OF OIL, GAS AND MINING OF THE STATE OF LITAH

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State

of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah,
hereby appoint, whose address is
P.O. Box 307, Mexican Hat, UT 84531 , (hisxxhexxer its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Acto of the State of Utah.
The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.
Effective date of designation August 12, 1985
Company Sam Jum Minerals : Exp. Co. Address At 1B of 52, Blythe Calf 92225 By July Minerals : Exp. Co. Address At 1B of 52, Blythe Calf 92225

OPERATOR OF JULIANE WELL NAME AND HO	mpsmy	DATE <u>9-3-85</u>
SEC NWSW 6 T 425	R 195 COUNTY	
43-637-31208 API NUMBER	TYP	E OF LEASE
CHECK OFF:	•	
PLAT	BOND	NEAREST WELL
LEASE	FIELD	POTASH OR OIL SHALE
PROCESSING COMMENTS: Untented spacing Water &		
Water &		
APPROVAL LETTER:		
SPACING: A-3 UNIT	C-3-6	CAUSE NO. & DATE
c-3-b	C-3-0	
STIPULATIONS:		

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

RECEIVED

OCT 1 5 1985

To: Oil, Gas and Mining State of Utah

DIVISION OF OIL GAS & M NING

J&LOil, Mexican Hat, UT has permission to use San Juan Minerals Exploration's drilling bond. This applies to the wells currently in the process of being drilled on leases owned by San Juan Minerals Exploration Co.

Jack Williams, President San Juan Minerals Exploration Co.

On this _____ day of Ostroca, 1985 Jack Williams, personally appeared before me and duly acknowledged and executed the above.

OFFICIAL SEAL
SCARLETT AN ESTAN
NOTARY FURILG—CATTOTIVA
NOTARY BOND FURITH
RIVERSIDE COUNTY
My Commission Existent monther 27, 1587

Notary Public

Commission Expires



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triod Center • Suite 350 • Sait Lake City, UT 84180-1203 • 801-538-5340

October 18, 1985

J & L Oil Company P. O. Box 307 Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. J & L #4 - NW SW Sec. 6, T. 42S, R. 19E 1940' FSL, 920' FWL - San Juan County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 156-3 cated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

- Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- Frompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 296-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
- 5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31208.

Sincerely,

Associate Lirector, Oil & Gas

a**s** Enclosures 16.

TEST WATER SHUT-OFF

PRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

REPAIRING WELL

ALTERING CABING

ABANDONMENT®

N TRIPLICATE: SUBM (Other instructions on reverse side)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON®

CHANGE PLANS

16.	Check Appropriate Box To	Indicate Nature of Notice, I	
_	43-037-31208 4230 ft	how whether DF, RT, QR, etc.)	San Juan Utah
14.	1940 ft from South Line and		Sec 6 T42S R19E SLM
٦.	LOCATION OF WELL (Report location clearly and in accord See also space 17 below.) At surface	ance with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT Mexican Hat
	P.O. Box 307 Mexican Ha	t, UT 84531	9. WELL NO. J & L # 4
	J & L Oil Company		8. FARM OR LEASE HAMB None
2.	WELL WAX WELL OTHER		7. UNIT AGREEMENT NAME None
ī.	SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT	EPORTS ON WELLS repen or plug back to a different re- f for such proposals.)	
-	DIVISION OF OIL, GA	s, and mining 102	340 S. LEASE DESIGNATION AND SERIAL NO.

(Other) (Norz: Report results of multiple completion on Weil ('ompletion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WATER SHUT-OFF

PRACTURE TREATMENT

BHOUTING OR ACIDIZING

Application for an extension to drill due to low oil prices and the high cost of drilling which makes it uneconomically feasible to drill at this time.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and corre-	28	
SIGNED Grold & Baum	TITLE Operator	DATE 14. Oct 1986
(This space for Federal or State office use)		
ONE YEAR EXTENSION UNTIL 10-18-87		PPROVED BY THE STATE OF UTAH DIVISION OF OID, GAS, AND MINING
UNIIL 20-18-81	See Instructions on Reverse SDAT	E:/ 10-22-863 / rha & Baja

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBM TRIPLICATES (Otres instructions on reverse side)

	TMENT OF NATURAL R		5. LEASE DESIGNATION AND SERIAL NO.
DIVI	SION OF OIL, GAS, AND	MINING	
<u> </u>			Fee Talle Yame
	OTICES AND REPORT	IS ON WELLS plug back to a different reservoir. such proposals.	None 022002
1.	TOATION FOR PERMIT— TOP I	des biobotris)	7. UNIT AGREEMENT NAME
OIL WALL OTHER			None
2. NAME OF OPERATOR	·		S. FARM OR LEASE NAME
J & L Oil Company	y	•	None
3. ADDRESS OF OPERATOR	<u></u>		9. WBLL NO.
P.O. Box 307 M	exican Hat, UT 8453]	L	J & L #4
4. LOCATION OF WELL (Report location See also space 17 below.)	a clearly and in accordance with	any State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			Mexican Hat
			11. SEC., T., E., M., OS SLE. AND SUBVEY OR AREA
1940 ft from	m So Line & 920 ft 1	rom West Line	G. C. MILOG DIOTI CIN
	·		Sec 6 T42S R19E SLM
14. PERMIT NO.	15. SLEVATIONS (Show whet	her of, st, ds, ets.)	San Juan Utah
43-037 0 31208	4230 ft		San Suan Stan
16. Check	Appropriate Box To Indica	ate Nature of Notice, Report, or (Other Data
NOTICE OF IN		PERSON	UENT REPORT OF:
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			REPAIRING WELL
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE	PHACTURE TREATMENT SHOUTING OR ACIDIZING	ABANDONMENT®
SHOOT OR ACIDIZE	ABANDON®	(())	
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion on Weil pletion Report and Log form.)
(Other)			, including estimated date of starting any cal depths for all markers and zones perti-
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Drilled by	Bill Sutherland B	landing (T 84511	
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	•		· · · · · · ·
	•		
18. I hereby certify that the foregoi	ng is true and correct		
		Operator	DATE Feb. 13 1987
SIGNED Judd	Ocum TITLE		
(This space for Federal or State	office use)		
. nan Aran 24	TITLE		DATE
CUMUIII. 'S OF APPROVAL,			

APPROVED BY COMBILL IS OF APPROVAL, IF ANY:

300

### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MANAGE

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DATE ____

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MALL KM MALL OTHER		VIRUSUW A	7. UNIT AGREEMENT NAME
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J & L Oil Company		MAR 20 1987	8. FARM OR LUASE NAME
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	. So line & 920 It Iro	m west Line	1
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	4230 ft		San Juan   Utah
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SHOOT OR ACIDIZE	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other)	
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TITLE _

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMIT TRIPLICATE (Oth tructions on reverse side)

. DIV	ISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL
			Fee
SUNDRY NO Do not use this form for pro- Use "APP"	OTICES AND REPORTS  reposals to drill or to deepen or plu  clication for PERMIT—" for suc	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIVE N
OIL THE		h proposais.)	None U42002
WELL KN WELL OTTE	•		7. UNIT AGREEMBNT NAME
NAME OF OPERATOR			None
J & L Oil Compan	y		8. FARM OR LEASE NAME
THREE OF CLEATION			None
P.O. Box 307 M	lexican Hat, UT 84531	•	
See also space 17 below.)	on clearly and in accordance with a	ny State requirements.	J & L #4.
			Mexican Hat
1940 ft fro	m So Tino 2 000 a. a		11. 88C., T., S., M., OR BLK. AND
	m So Line & 920 ft fro	om West Line	SUBVEY OR AREA
PERMIT NO.	15. BLEVATIONS (Show whether		Sec 6 T42S R19E SLM
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Charle			San Juan   Utah
Youran an annual	Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data
	: or normal		SQUENT REPORT OF:
FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON•	SHOUTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other)	
ESCRIBE PROPOSED OR COMPLETED O	PERATIONS (Clauses and I	(Nors: Report resu Completion or Recon	its of multiple completion on Well appletion Report and Log form.) es, including estimated date of starting a lical depths for all markers and zones per
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	SouthERland Dras	· 19	DIVISION OF GAS & MINING
OPEN hole beredy certify that the foregoing i	hole attempting	to clean up. OIL	or to a military
GNED Gloddy	Baum TITLE	Operator	DATE 1-16-87
his space for Federal or State off	ce use)		
POPOVED BY	TITLE	a is a positive for the contract of the contra	
MULLA, 'S OF APPROVAL, IF A	NY:	APPROV	ED BYTHE STATE
			AH DIVISION OF
	••		AS, AND MINING
	*See Instructions	on Reverse HighTE: 4-	10-8/D
		BK John	to take

## TE OF UTAH

SUBMIT TRIPLICATES (Oth) Tructions on

DEPARTMENT OF NA	TURAL DEC	CURCES	e side)
DIVISION OF OIL,	GAS AND A	MAINC	5. LEASE DESIGNATION AND SERIAL NO.
- Consider of Oil,	JAJ, AND I	MINING	Fee Ala
CILLIDOV MOTION			6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND	REPORTS	ON WELLS	
(Do not use this form for proposals to drill or the "APPLICATION FOR PER	o deepen or plus	back to a different reservoir.	None 102007
1.	eptil— for such	proposais.)	
OIL WALL WALL	SON	BG POOR TO	7. UNIT AGREEMENT NAME
WELL ICH WELL OTHER  2. NAME OF OPERATOR	ונטו		None
·-	M		S. FARM OR LEASE NAME
J & L Oil Company	11/Ia		None
3. ADDRESS OF OPERATOR		- <del>00T-1-5-1987 - C</del>	None
P.O. Box 307 Mexican Hat,	IIT 84531	*	
LOCATION OF WELL (Report location clearly and in ac-	oz o i joji	- DIVIGORALIS	J & L #4
<ol> <li>LOCATION OF WELL (Report location clearly and in accessed also space 17 below.)</li> <li>At surface</li> </ol>	tordence with Hi	CAL CAC CALLAND	10. FIELD AND POOL, OR WILDCAT
		CAL, GAS & MINING	Mexican Hat
1040 ft from a Time			11. SEC., T., B., M., OR BLW. AND SUBVET OR AREA
1940 ft from So Line &	920 ft fro	om West Line	
			Sec 6 T42S R19E SLM
14. PERMIT NO. 15. SLEVATIONS	(Show whether	DF, RT, QR, etc.)	12. COUNTY OR PARISM   18. STATE
<u>43-037031208</u> 4230 f			San Juan Utah
Check Appropriate Box	To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:			•
· · · · · · · · · · · · · · · · · · ·		RUBSE	QUBHT ESPORT OF:
TEST WATER SMUT-OFF PULL OR ALTER C	DNIEA	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPL	ETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	xx		
AVBAIR WATE		SHOUTING OR ACIDIZING	ABANDONMENT*
(Other)	<del>  -  </del>	(Other) Report result	to of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work, If well is directionally drilled, viv	لكسيا	Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
Well was plugged with cement be placed on well.	(72) Own	ner requires no sign o	or designation
		lis covered by a	166 71*/4
	01.	M. and la Co	oproved 3 12 12 1/1.
	Thiswe	le beover by	" and I st. at "
	< 1	can Minerals to	100 but got
		ian runulais	" all to st
	dillin	ig bond. See	8", 200 ps, PVC to 8' Well was plugged (?) - No Completion Form
	/ /	9	1 1 A and (?)
	10/8/8	5 Notarised -	Well was plugger "
	de		ha a settin Form
			The Completion.
			<b>S</b>
		,	
		·	
8. I hereby certify that the foregoing is true and correc	t ·		
0.0168	-	0	7m.
SIGNED School J Baum	TITLE	Operator	DATE 10-11-87
(This space for Federal or State office use)			
forms shows one added to the period office fire?		NO MARK AND COMMON AND AND AND AND AND AND AND AND AND AN	(A)
APPROVED BY	TITLE	APPROVED	BY THE STATE
COMBILL 'S OF APPROVAL, IF ANY:			DIVISION OF
			, AND MINING
		DATE: 110-19	20/2
: <b>*</b>	ee Instruction		

### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBME TRIPLICATES
(Otherstructions on reverse side)

DIVISION OF OIL, GAS, AND MINING			5. LEASE DESIGNATION AND SERIAL NO	
			Fee	
SUNDRY N  (Do not use this form for Use "AP	NOTICES AND REPORTS proposals to drill of to deepen or plu PLICATION FOR PERMIT—" for suc	ON WELLS	None	
A	Tor age	a proposals.)	T. UNIT AGREEMENT NAME	
WELL KEY WELL OTH	IB3.	2,0	None	
NAME OF OPERATOR			8. FARM OR LEASE NAME	
J & L Oil Compa	ny (	OCT 15 1987	None	
	Mexican Hat, UT 84531		9. WELL NO.	
LOCATION OF WELL (Report loca	tion clearly and in accordance with a	DIVISION OF	J & L #4.	
LOCATION OF WELL (Report location clearly and in accordance with any Story requirements NING At surface		Mexican Hat		
1940 ft from So Line & 920 ft from West Line				
1940 ft fr	SUBVET OR AREA			
PERKIT NO.	i t i e		Sec 6 T42S R19E SLM	
43-037031208	18. SLEVATIONS (Show whether 4230 ft	OF. RT. GR. etc.)	12. COUNTY OR PARISH 18. STATE	
			San Juan   Utah	
Check	<ul> <li>Appropriate Box To Indicate</li> </ul>	Nature of Notice, Report, or C	Other Data	
NOTICE OF	INTENTION TO:	ausasuu	ENT ESPOST OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TESATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON* XX	SHOUTING OR ACIDIZING	ABANDONMENT*	
(Other)	CHANGE PLANS	(Other)	of multiple completion on Well	
	D GENEATIONS (Clauses all assets	Completion or Recompletent details, and give pertinent dates, cations and measured and true vertical	of multiple completion on Well tion Report and Log form.)	
be placed on we	·			
	•			
	•			
* as				
hereby certify that the foregoi	ng is true and correct			
SIGNED GLOOL	Boun TITLE_	Operator	DATE 10-11-87	
This space for Federal or State	office use)			
APPROVED BY	TITLE	APPROV	ED BY THE STATE	
COMPLET. 18 OF APPROVAL,	IF ANT:	OF UT	AH DIVISION OF	
•		OIL, GA	AS, AND MINING	
		DATE:	0-16-87	
	*See Instruction	ns on Reverse Side Original S	igned by John R. Baza.	

COMPANY:	J & L OIL COMPANY	UT ACCOUNT #	SUSPENSE DATE:			
			·			
	TELEF	PHONE CONTACT DOCUMENT	ATION			
CONTACT NA	JERALD BA	UM				
	ELEPHONE NO.:					
	WCR ON WELL NO. J & L #4 Sec	·		8		
50 50 ₹						
<del>-</del>						
- -	(Use	e attachments if neces	sary)			
RESULTS:	Telephone has be disconnected an	nd there is no phone number	avaliable. No need for a	n inspection		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	report per JRB. We are considering the well PA and removing it from the drilling files.					
·						
<u>`</u>	Control of the Contro			•		
•						
		<del></del>				
	(Use	e attachments if neces	sary)			
CONTACTED	D BY: TAS					
DATE:	6/8/88					